

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,579	--	--	8,725	301	311	14,248	45	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,069	-19	584	201	--	-260	492	170	2,435
Pentanes Plus	263	-19	--	32	--	-18	169	9	115
Liquefied Petroleum Gases	1,807	--	584	170	--	-242	322	161	2,319
Ethane/Ethylene	882	--	20	0	--	-27	--	--	930
Propane/Propylene	586	--	535	143	--	-176	--	141	1,299
Normal Butane/Butylene	146	--	21	17	--	-44	153	20	55
Isobutane/Isobutylene	193	--	9	9	--	6	169	--	36
Other Liquids	--	967	--	1,379	105	65	2,155	184	47
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	967	--	3	151	31	972	119	0
Hydrogen	--	--	--	--	172	--	172	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	0	0	4	3	55	0
Renewable Fuels (including Fuel Ethanol)	--	906	--	0	-19	27	797	64	0
Fuel Ethanol ⁵	--	906	--	0	-29	24	789	64	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	10	3	8	--	0
Other Hydrocarbons	--	--	--	3	-1	0	1	--	0
Unfinished Oils	--	--	--	626	--	86	494	--	47
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	749	-47	-51	689	66	0
Reformulated	--	--	--	184	39	-81	301	2	0
Conventional	--	0	--	566	-86	29	387	63	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,330	1,127	76	-261	--	2,308	16,487
Finished Motor Gasoline	--	1	8,804	124	76	-72	--	434	8,642
Reformulated	--	--	2,970	--	25	-1	--	4	2,992
Conventional	--	1	5,834	124	51	-70	--	430	5,650
Finished Aviation Gasoline	--	--	15	0	--	1	--	--	13
Kerosene-Type Jet Fuel	--	--	1,381	69	--	-39	--	104	1,385
Kerosene	--	--	19	1	--	-9	--	5	24
Distillate Fuel Oil ⁶	--	--	4,206	228	0	-180	--	732	3,882
15 ppm sulfur and under ⁷	--	--	3,611	130	0	-53	--	489	3,306
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	174	10	--	-19	--	191	12
Greater than 500 ppm sulfur	--	--	421	87	--	-108	--	52	564
Residual Fuel Oil ⁸	--	--	534	468	--	-17	--	421	598
Less than 0.31 percent sulfur	--	--	36	70	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	74	45	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	424	353	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	314	165	--	1	--	--	478
Naphtha for Petro. Feed. Use	--	--	209	47	--	1	--	--	255
Other Oils for Petro. Feed. Use	--	--	105	118	--	1	--	--	223
Special Naphthas	--	--	37	11	--	1	--	36	10
Lubricants	--	--	172	27	--	-3	--	68	134
Waxes	--	--	9	4	--	1	--	6	6
Petroleum Coke	--	--	798	10	--	-5	--	478	335
Marketable	--	--	582	10	--	-5	--	478	119
Catalyst	--	--	216	--	--	--	--	--	216
Asphalt and Road Oil	--	--	329	19	--	60	--	22	266
Still Gas	--	--	638	--	--	--	--	--	638
Miscellaneous Products	--	--	74	1	--	-1	--	2	74
Total	7,649	949	17,914	11,432	481	-146	16,895	2,708	18,968

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."